

Case Stora Enso:

Waste heat for energy production

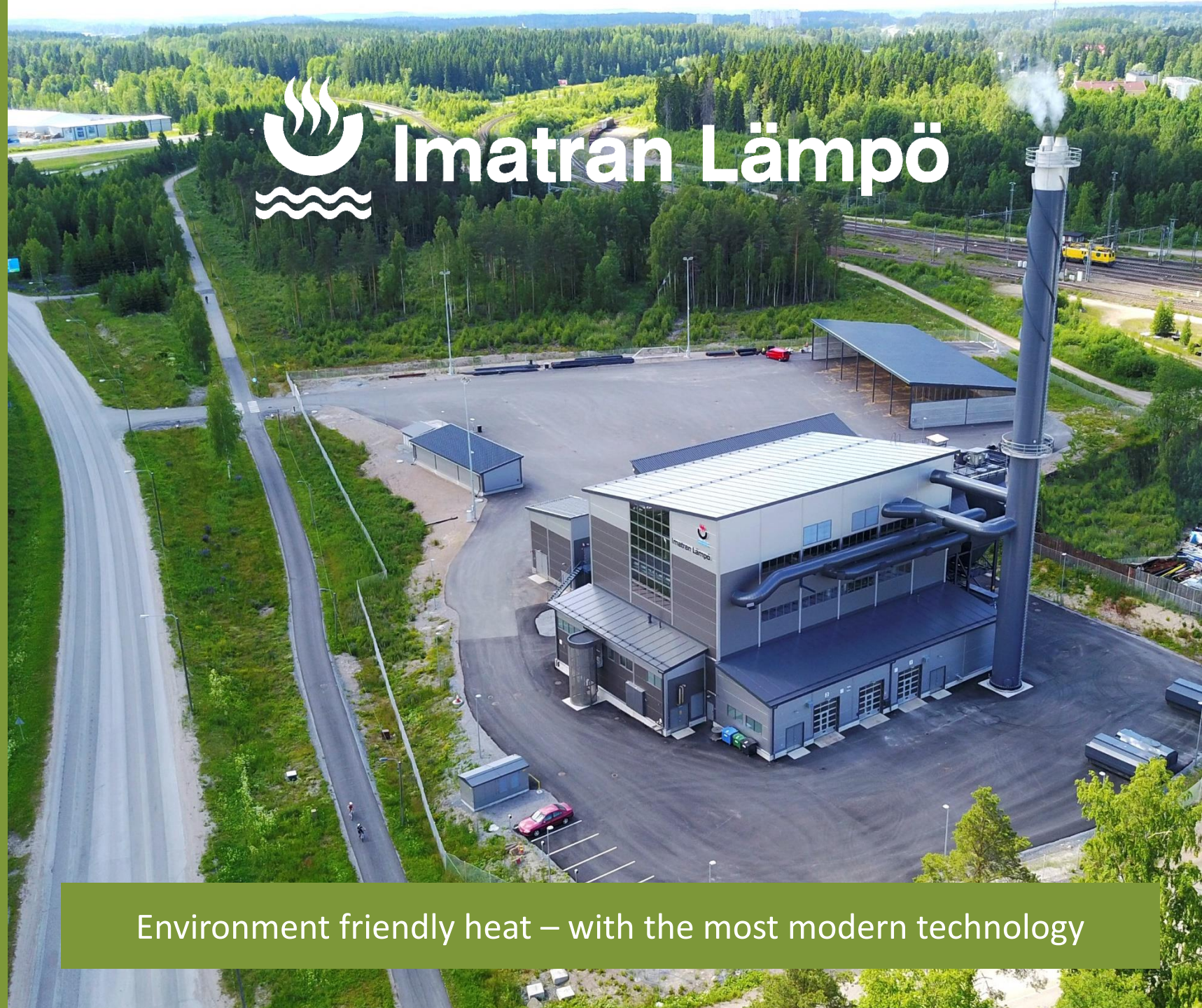
Future Energy Solution -conference
11.9.2024 | Lappeenranta City hall



Vesa-Pekka Vainikka, CEO
Imatran Lämpö Oy



Imatran Lämpö



Environment friendly heat – with the most modern technology

Small city – the possibilities of a big city

The municipality of Imatra started in 1948 and Imatra received city rights in 1971. Imatra has been known for its rapids for a long time. It has already been mentioned in the Kalevala, Finland's national story.

The biggest employers

- > 1. Stora Enso (1100)
- > 2. The city of Imatra and its companies (850)
- > 3. Ekhva / welfare sector (680)
- > 4. Ovako Imatra (600)
- > 5. The Finnish Border Guard (400)

(Numbers are not exact))

About Imatra in short

- > Area size: 191,6 km² (water area 36,3 km²)
- > Population 25 100
- > Income tax rate 7,36

International city

- > Finnish tourism started with Imatra 250 years ago.
- > An important export industrial city
- > The famous architect Alvar Aalto's church is in Imatra
- > Imatranjo –international road racing championship
- > Future: wilderness and nature culture museum

Imatra

Saimaa
Lappeenranta

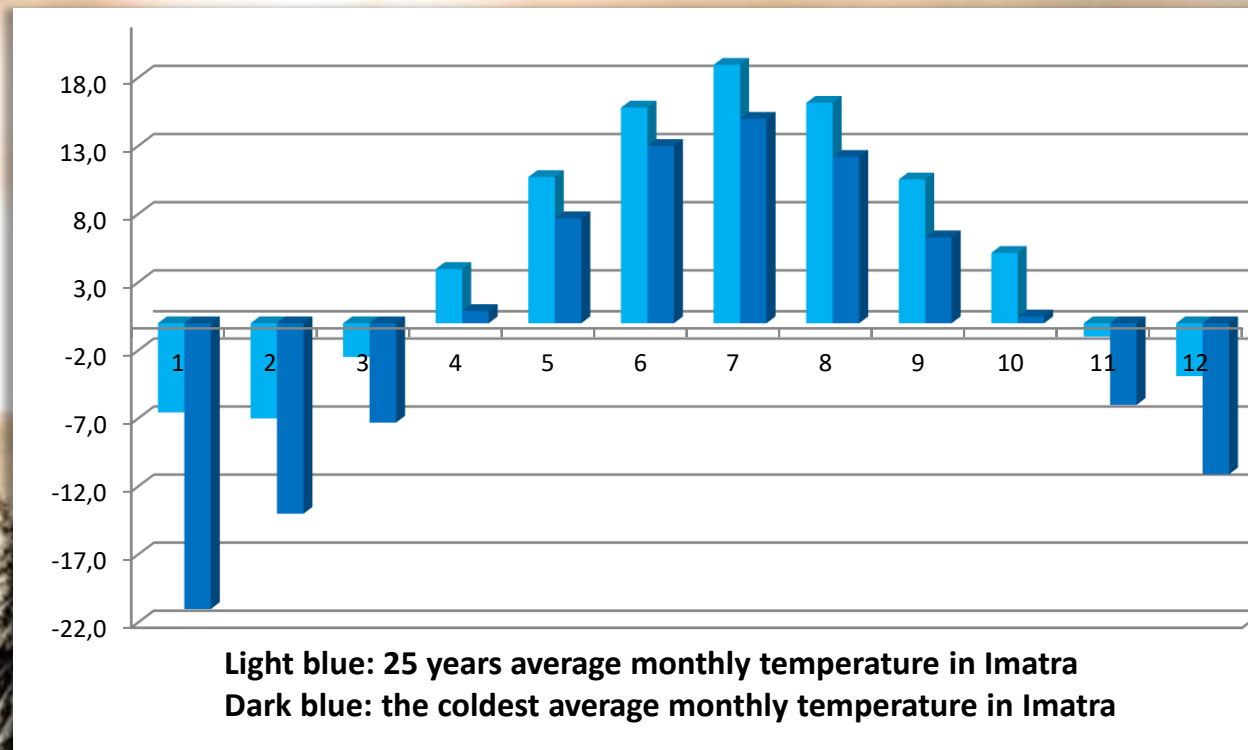
Helsinki

Laatokka

imatra.fi

Heat is needed!

Average monthly temperatures



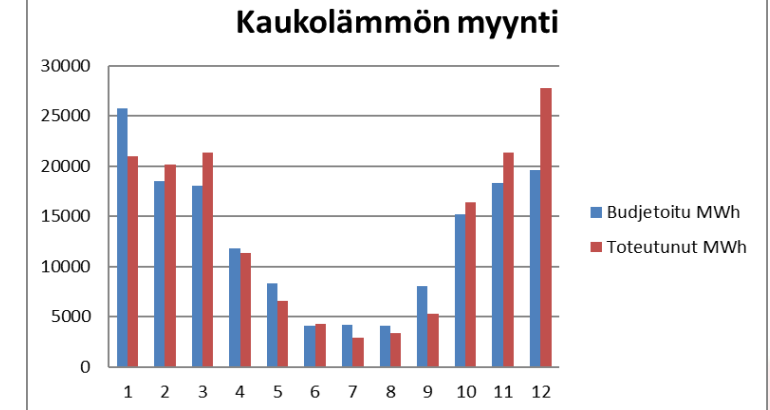
Imatran Lämpö Oy

- Limited Company owned by Imatra city since Jan 1, 2014 (prior to corporisation a department in city administration)
- District Heat and Natural Gas supply in all conditions
- Maintains, designs ja constructs DH production plants and DH networks as well as Natural Gas distribution network
- Operates in fully competitive and open heating market

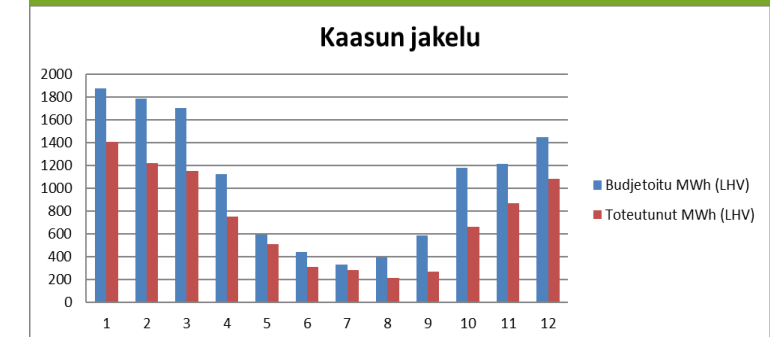
Key figures

District Heat 12,5 M€ (162 GWh)	Natural Gas 1,1 M€ (9 GWh)	Turnover 13,6 M€ (energy) 15,5 M€ (total)
District Heat customers 799	District Heat network (trench) 100 km	Peak DH load (Jan 2016) 60 MW
Natural Gas customers 166	Natural Gas network (trench) 62 km	Personnel 11

District Heat sales MWh



Natural Gas distribution MWh



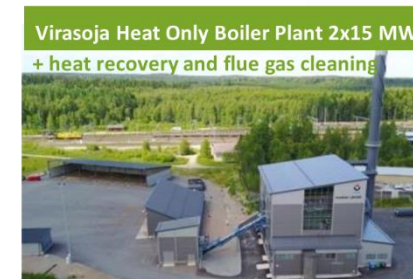
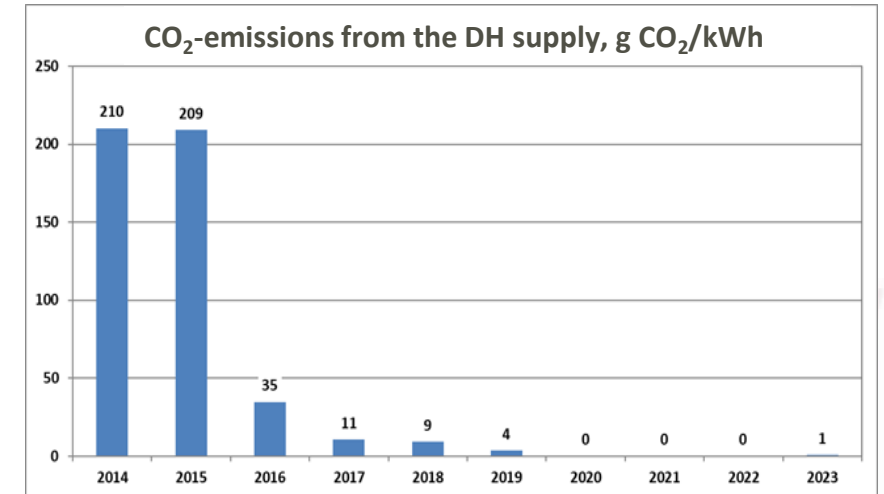
From 100 % natural gas to 100 % RES in five years

District Heat consumer price development

- Heat price (incl. capacity charges) reduction 20% - 22% in January 1, 2016
- Stable DH price between January 1, 2016 and August 2022
- Due to Russian attack to Ukraine since 24.2.2022 forest energy market and procurement changed completely and fuel prices increased
- Consumer DH prices were increased 22,9% in 2022 – 2023
- Importance of reliability and security of DH supply were even more emphasised

Three new Biofuel Boiler Plants and DH transmission line

- New District Heat transmission line 6 km
- Project started year 2024, Investment cost 24 million eur
- Fuel: By-products of forest industry (bark), wood chips and forest residues.
- Biofuel Boiler Plants are remote operated and unmanned.
- Completely carbon free DH: In 2023 peak and reserve plants used biogas (0,5 % of total fuel consumption) by applying biogas certificates

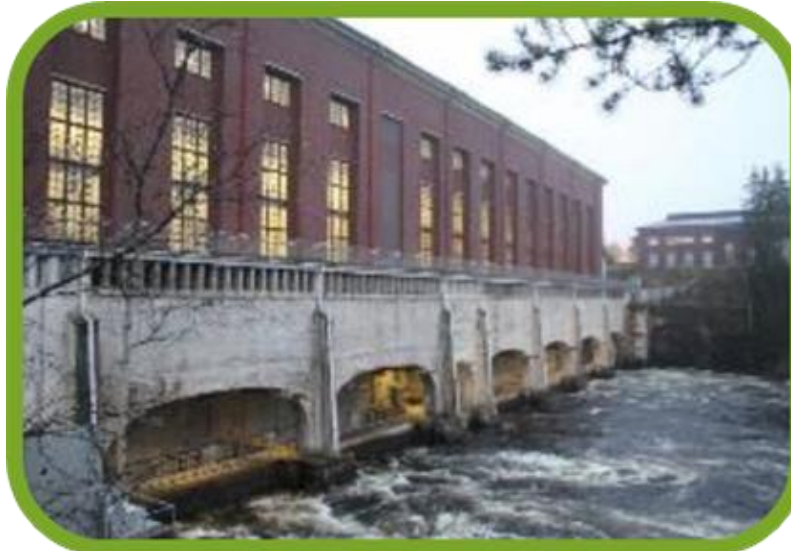


Ongoing actions

Fortum Imatrankoski Hydro Power Plant

- generator cooling heat recovery

- Heat pump plant 0,8 MW, 5 GWh/a of DH
- Started operation in January 2022
- Project received 197 000 euros grant financing from Business Finland (Finnish government)



Ongoing actions

Stora Enso Pulp and Paper Mills, waste water heat recovery, heat pump plant



Euroopan unionin rahoittama –
NextGenerationEU

- 12 - 15 MW, 100 GWh/a of DH
- project implementation ongoing
- operative in the end of 2024
- Imatran Lämpö Oy invests on Stora Enso's site
- Procurement decision was made in September 2023
- The project will receive 3 million euros EU's RRF financing (grant)

Waste Heat Recovery and utilisation:

- Provides wider selection of energy sources for District Heating
- Decreases use of wood-based forest energy (and fossil fuels) in Imatra
- Lowers DH production cost (depending on power price)
- Helps to maintain competitive DH price
- At SE's p&p mill decreases the temperature of cleaned water lead to the lake Saimaa



Stora Enso Pulp and Paper Mills

waste water heat recovery, heat pump plant - LOCATION

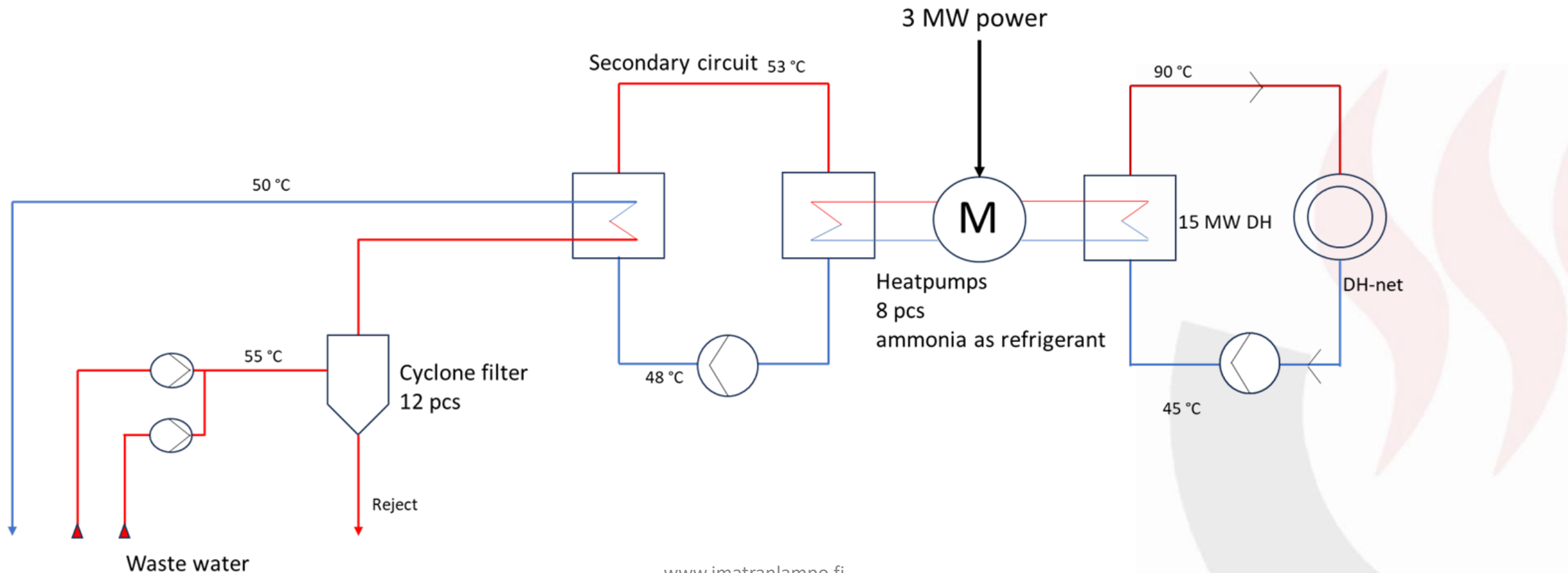


Stora Enso Pulp and Paper Mills

waste water heat recovery, heat pump plant – PROCESS

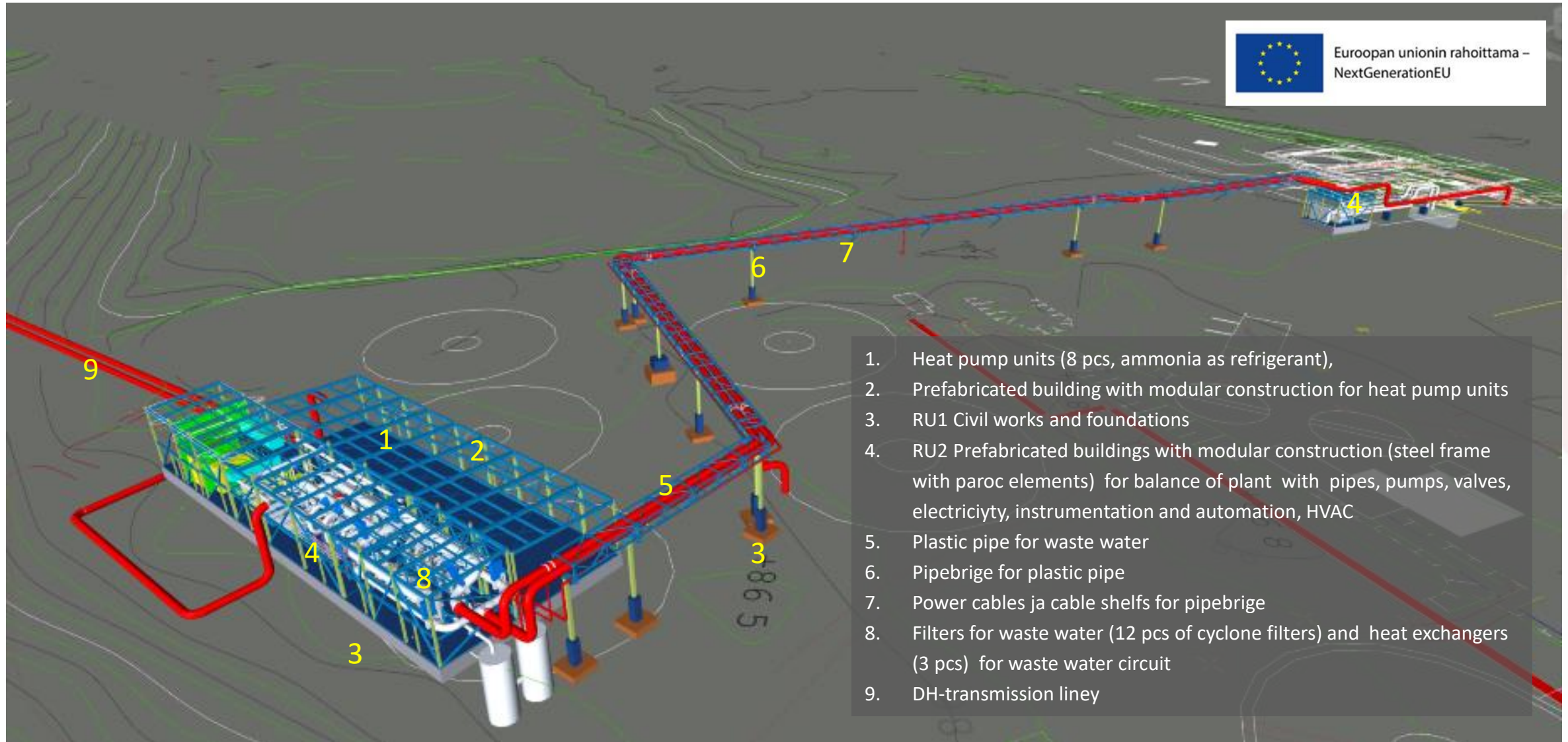


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Stora Enso Pulp and Paper Mills

waste water heat recovery, heat pump plant – LAYOUT ON SITE



Stora Enso Pulp and Paper Mills

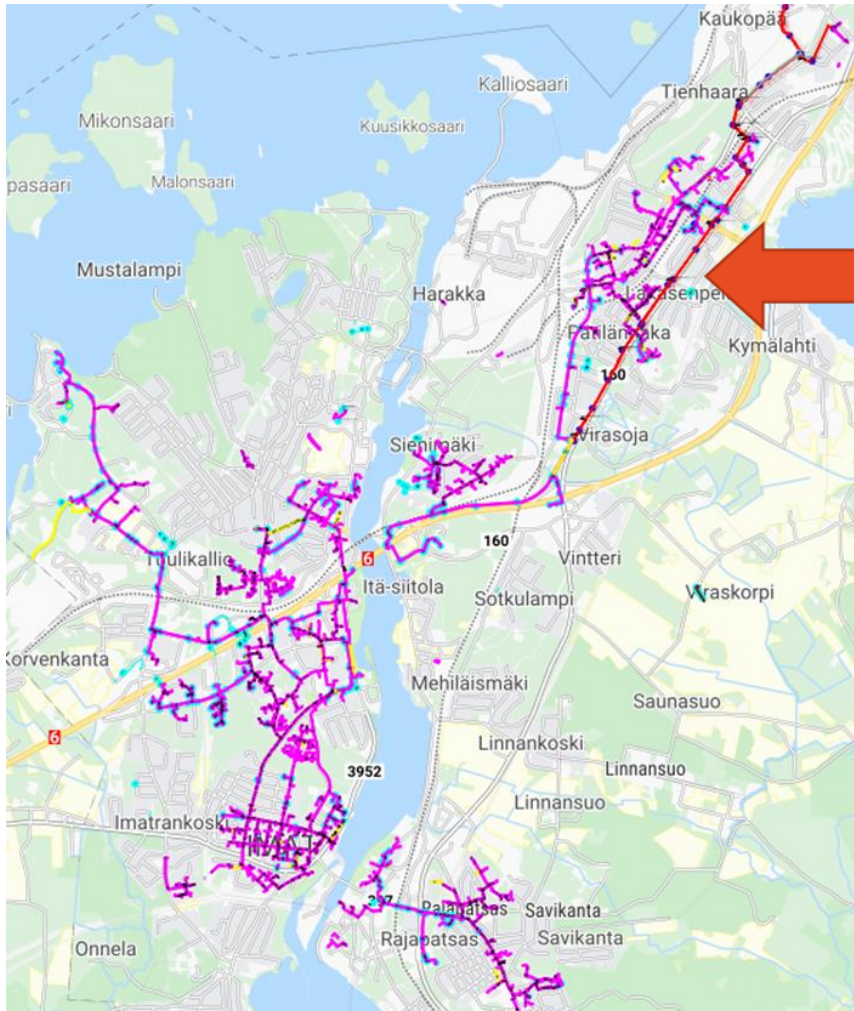
waste water heat recovery, heat pump plant – WORKSITE 3.9.2024



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Stora Enso Pulp and Paper Mills

waste water heat recovery, heat pump plant – DH transmission line



DN300 DH transmission line
6 km (trench)

Distribution networks:

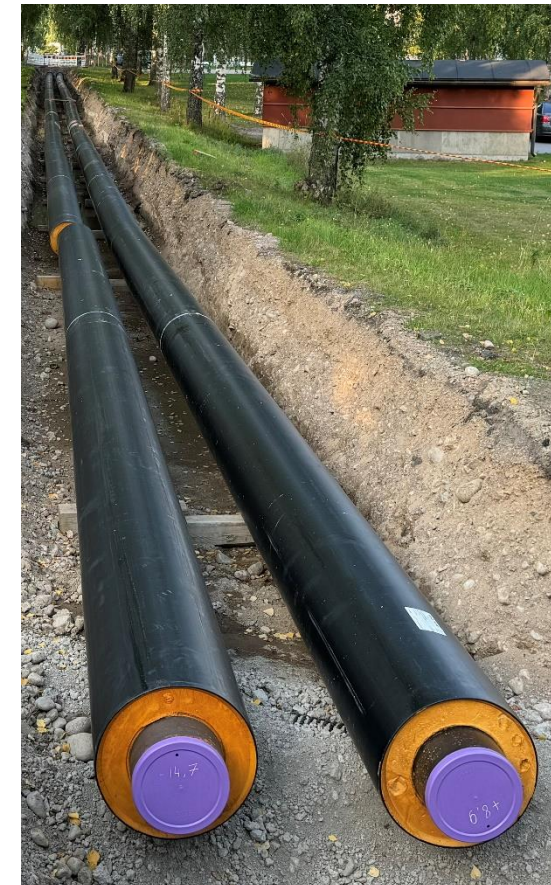
- District Heating 100 km (trench)
- Natural Gas 62 km

Natural Gas

District Heating



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Stora Enso Pulp and Paper Mills

waste water heat recovery, heat pump plant – PROCUREMENT PACKAGES

Procurement packages / main contracts:



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1. Heat pump units (8 pcs, ammonia as refrigerant), *Suomen Tekojää Oy*
2. Prefabricated building with modular construction for heat pump units - *Suomen Tekojää Oy*
3. RU1 - Civil works and foundations - *Koneurakointi Ovaska Oy*
4. RU2 - Prefabricated buildings with modular construction (steel frame with paroc elements) for balance of plant with pipes, pumps, valves, electricity, instrumentation and automation, HVAC – *Calortec Oy*
5. Plastic pipe for waste water – *Sulmu Oy*
6. Pipebrige for plastic pipe – *Jousteel Oy*
7. Power cables ja cable shelves for pipebrige – *Enersense IN Oy*
8. Filters for waste water (12 pcs of cyclone filters) and heat exchangers (3 pcs) for waste water circuit - *Hydac Oy*

DH-transmissionline

- (9) - *KVL Tekniikka Oy*

Stora Enso Pulp and Paper Mills

waste water heat recovery, heat pump plant – PROS & CONS, SO FAR

Pros +

- ✓ The project is progressing and still on schedule
- ✓ All procurement contracts concluded
- ✓ Excellent cooperation and operation with Stora Enso
- ✓ Excellent and flexible cooperation and operation with the board and owner of Imatra Lämpö Oy, the city of Imatra
- ✓ Motivated designers who know what they are doing
- ✓ Motivated suppliers/contractors who know what they are doing and understand the value of the project as a reference
- ✓ The company's own staff learns and internalises the project and the future operation of the equipment, when they are involved centrally and with a large amount of work throughout the project
- ✓ The project has attracted interest among those who know and understand the case

Cons -

- ✗ The interest of main equipment suppliers is not as expected but weaker -> cost effect?
- ✗ The amount of grant is less than expected
- ✗ The price and terms of financing are weaker than before
- ✗ The site and the project is more challenging than expected
- ✗ After pre-engineering, the design in all areas has not worked as expected in terms of quality, problems/errors and cost increases
- ✗ Do the delivery limits of the different procurement packages smoothly match each other in the implementation? - schedule and cost impact
- ✗ Wastewater filtration and self-suctioning pumps are the biggest risks of commissioning and general operation
- ✗ The project has a big impact on the company's personnel
- ✗ The Finnish holiday periods (2 summer and 1 Christmas) have fallen at critical points for the project and made project implementation challenging

Stora Enso Pulp and Paper Mills

waste water heat recovery, heat pump plant – LESSONS LEARNT, SO FAR



Project challenges

The site / the project is more challenging than expected - the pre-engineering should have been more accurate and included more involvement by project owner - impact on costs and funding



Financing

In the beginning, more "contingences " should have been taken into the basic financing.



Grant amount

The first estimate of the amount of possible grant should not have been trusted



Clear responsibilities

Ensures, and does not assume, that the planning, including implementation and procurement planning, will certainly have competent and cooperative team members with clear lines of responsibility.



Usage of multiple planning offices

In order to ensure quality, a wider distribution of the different areas of implementation and procurement planning to different planning offices.



Areal knowhow

Further expansion of the use of high-quality designers in one's area, who know the areal market and sites and are motivated to work there, in order to guarantee cost efficiency and quality.



Definitions of interface Additional resources

A more precise definition of the design interface between designers and suppliers could lead to a more cost-effective and even higher-quality end result.

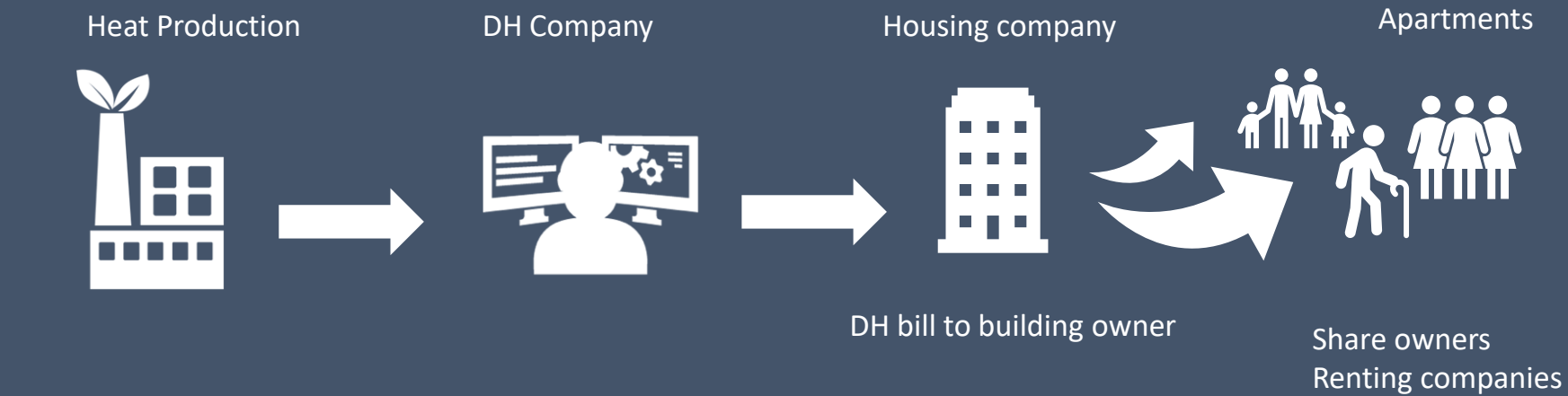
Additional external resources for monitoring implementation should be considered and perhaps used more.



Holiday season

If possible, scheduling critical points of the project during the Finnish holiday period (summer and Christmas) should be avoided. Unfortunately, this is very rarely possible.

Responsibilities of Different Operators in DH System



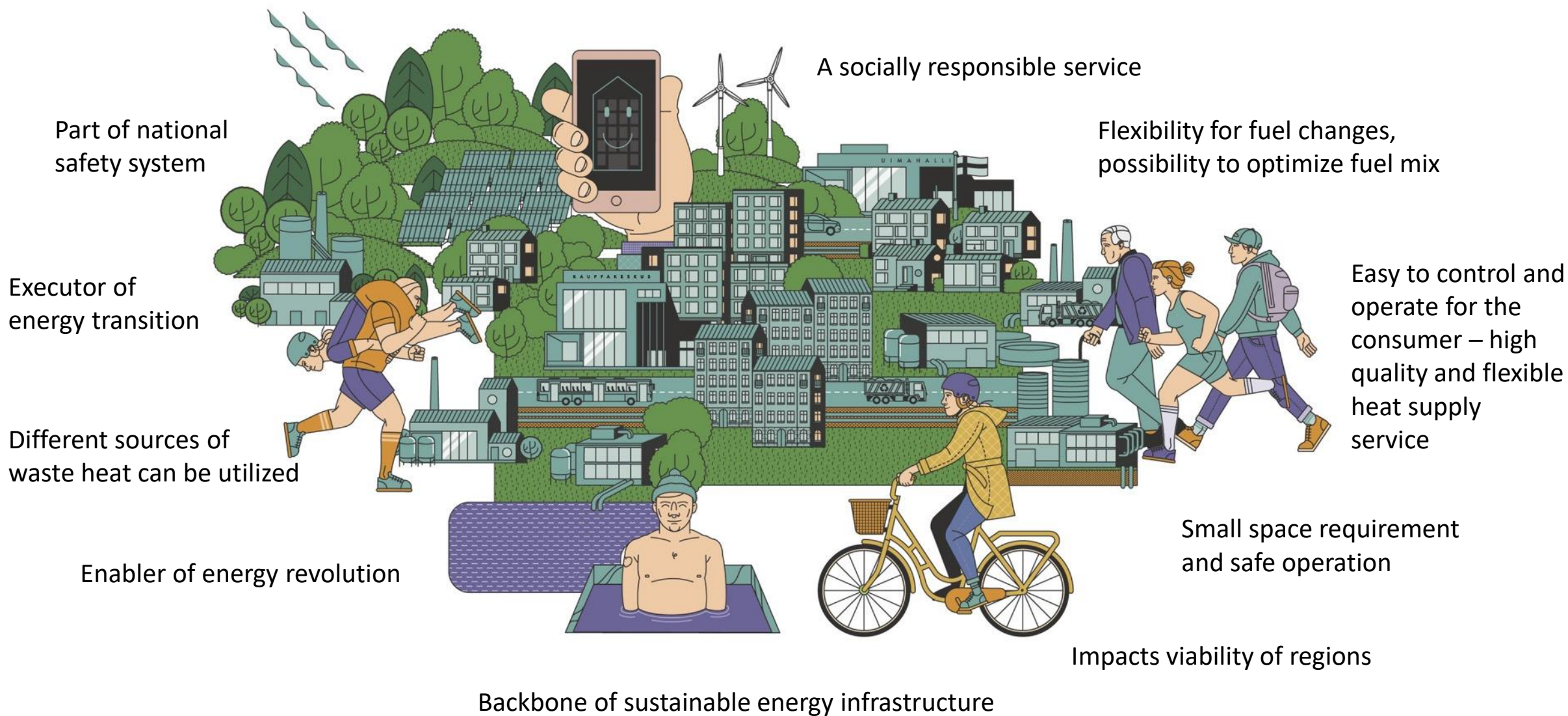
DH metering unit and consumer substation



Technical, commercial and institutional characteristics of the consumers are transparent and clear. Heat production and distribution can be built, maintained and operated cost efficiently and ecologically.

According to changing circumstances and requirements energy sources can be changed and energy services can be developed without major changes of customer equipment.

Key advantages of District Heating



Thank you!

More info about us:

www.imatranlampo.fi



Imatran Lämpö

[Euro Heat & Power-video](#)



[Yearbook 2023](#)